Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	16,350			307,443	33,819	3,791	771	356,628	4,004	0	13,016
Hydrocarbon Gas Liquids	141,296	-166	11,139	15,747	-5,689		2,137	11,469	39,432	109,289	9,904
Natural Gas Liquids	141,296	-166	6,586	12,163	-8,721		2,117	11,469	39,432	98,140	_
Ethane	59,115			-	-		-32		12,576	862	_
Propane			7,438	10,948	32,376		994		16,551	80,434	-
Normal Butane	14,196 7,117		-529 -323	573 642	3,058 1,669		963 5	5,813 4,426	1,594 9	8,928 4,665	_
Isobutane Natural Gasoline	13,651	 -166	-323	042	-115		187	1,230	8,702	3,251	_
Refinery Olefins		-100	4,553	3,584	-115		20	1,230	0,702	11,149	
Ethylene			153	0,004	_					153	_
Propylene			4,578	3,577	_		-15			11,202	_
Butylene			-701	7	-		-16			-678	-
Isobutylene			523	-	-		51			472	-
Other Liquids		10,658		207,912	625,672	59,514	-4,708	910,200	12,259	-13,995	68,402
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		10,691		5,954	103,612	-3,097	-243	116,539	864	0	8,868
Hydrogen		10,091		5,954	103,612	1,085	-243	1,085	004	0	0,000
Oxygenates (excluding Fuel Ethanol)				_	_	1,003		1,005	14	0	
Renewable Fuels (including Fuel Ethanol)		10,691		5,952	103,612	-4,194	-243	115,454	851	ő	8,868
Fuel Ethanol		8,906		100	102,100	2,554	1,059	111,836	765	0	7,345
Renewable Fuels Except Fuel Ethanol		1,785		5,852	1,512	-6,748	-1,302	3,618	85	0	1,523
Other Hydrocarbons		´		2	_	-2		_	-	0	_
Unfinished Oils				21,304	-377		763	23,183	10,976	-13,995	5,235
Motor Gasoline Blend.Comp. (MGBC)		-33		180,654	522,437	62,611	-5,228	770,478	419	0	54,299
Reformulated		_		71,177	90,566	30,667	-523	192,928	5	0	19,100
Conventional Aviation Gasoline Blend. Comp		-33 		109,477	431,871	31,944	-4,705 –	577,550 –	414 -	0 -	35,199 –
Finished Detroloum Products			1 202 472	106 214	E01 2E4	50 410	22 040		EE 00 <i>1</i>	1 900 597	70 010
Finished Petroleum Products		_	1,283,473 1,078,907	106,214 8,341	501,254 76,613	- 58,419 -65,164	-23,949 -1,084		55,884 2,966	1,800,587 1,096,815	78,810 4,408
Reformulated		_	432,368	0,341	70,013	-23,511	-1,004		2,900	408.858	30
Conventional		_	646,539	8,341	76,613	-41,653	-1,083		2,966	687,957	4,378
Finished Aviation Gasoline				45	11,772		-20		_,000	11,837	144
Kerosene-Type Jet Fuel			30,650	21,768	147,184		-2,797		1,161	201,238	8,281
Kerosene			1,074	1,112	_		-326		651	1,861	1,445
Distillate Fuel Oil ⁶			111,734	36,747	243,990	6,746	-15,222		24,482	389,957	51,729
15 ppm sulfur and under			95,736	25,496	224,073	6,746	-10,327		21,022	341,355	43,130
Greater than 15 ppm to 500 ppm sulfur			1,386	428	3,066		-1,923		3,357	3,446	4,465
Greater than 500 ppm sulfur			14,612	10,823	16,851		-2,972		103	45,155	4,134
Residual Fuel Oil ⁷ Less than 0.31 percent sulfur			15,005 3,544	25,708 1,209	369 -183		-3,704 287		14,949 NA	29,837 NA	7,292 1,287
0.31 to 1.00 percent sulfur			4,400	3,656	-17		-1,162		NA NA	NA NA	1,481
Greater than 1.00 percent sulfur			7,061	20,843	569		-2,829		NA NA	NA NA	4,524
Petrochemical Feedstocks			1.273	301	-242		-51			1.383	108
Naphtha for Petro. Feed. Use			1,273	301			-51			1,625	108
Other Oils for Petro. Feed. Use				-	-242		-			-242	_
Special Naphthas			231	-	-		26			205	48
Lubricants			4,333	2,367	5,512		-160		2,253	10,119	1,048
Waxes			29	836	9		101		758	15	478
Petroleum Coke			11,638	217	6,303		-		7,687	10,471	_
Marketable			4,085	217	6,303		_		7,687	2,918	_
Catalyst			7,553 13,380	8 772	9,744		 -702		 847	7,553	3,802
Asphalt and Road OilStill Gas			14,159	8,772	9,744		-702			31,751 14,159	3,802
Miscellaneous Products			1,060				-10		130	940	27
	1	ı	ı	1	1	1	1	1			

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly